

# Soth Annual Coal Marketing Days

Supply/Demand, Production Costs, Distribution Dynamics, Generation Fuel Mix, and Procurement Risk

#### Gain Insights from More Than <u>25</u> Industry Leaders:

James Boyd, John T. Boyd Company Mark Morey, CERA Susan Arigoni, Xcel Energy John T. Long, Constellation Power Generation Services, Inc. William Mohl, Entergy Thomas Hernandez, Tampa Electric Scott Pack, Jr., Foundation Energy Sales, Inc. Elizabeth Chamberlin, Massey Coal Services, Inc. Robert F. Pusateri, CONSOL Energy Sales Co. Ronald G. Stovash, PinnOak Resources, LLC Jim Orchard, Rio Tinto Energy America Mark Knoy, AEP River Operations Stevan Bobb, BNSF Railway Chris Jenkins, CSX Transportation Gary R. Hart, ICAP-United Andrew J. Cebula, CANAC Inc. Luke Popovich, National Mining Association Paul Goad Jr., Norwest Corp. September 20–21, 2007 Omni William Penn Hotel Pittsburgh, PA

Peter Rigby, S&P Michael S. Dudas, Bear, Stearns & Co. Inc. William Watson, EIA Trygve Gaalaas, Pace Global Energy Services, LLC Dan Rimstidt, Global Energy Consultants, LLC John Ward, Headwaters Inc. Mike Loreman, DTE Coal Services, Inc.



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# 30th Annual **Coal Marketing Days**

**Hear Expert Opinion on:** 

• Supply/Demand and Prices

**DTE**, Pace Global, and the EIA examine proven vs. probable U. S. reserve life, inter-basin competition, and PRB, CAPP, NAPP, and IL Basin price forecasts. Plus, will increasing environmental compliance costs erode coal's advantage?

• Increasing Mining/Safety Costs

Massey Coal Services, Inc., Norwest Corp., CONSOL Energy Sales, and the NMA look into capital management for increasing technology/ safety/labor costs and how rising costs are affecting production and sales

Procurement Strategies

**Constellation, Entergy, Xcel,** and **ICAP-United** examine use of derivatives to hedge risk and how to manage procurement with CAIR/CAMR and CO<sub>2</sub> regulation on the horizon

• Changing Coal Distribution Dynamics CERA, Rio Tinto, CSX, AEP River Operations, and CANAC Inc. discuss infrastructure investment, changing shipment trends for East and Southeast, and the effects that carbon legislation might have on PRB capacity initiatives

• Generation Fuel Mix CERA and J. T. Boyd provide insight into use of coal vs. gas, nuclear, and renewables

 Short/Long Term Production Outlook Foundation Coal, BNSF, Bear Stearns, and Global Energy Consultants investigate consolidation/A&D, coal quality, and revaluating production approaches as markets and regulations change

#### **Maximize Your Networking Opportunities**

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# 30th Annual **Coal Marketing Days**

#### DAY ONE: Thursday, September 20, 2007

7:15 a.m.	Registration and Continental Breakfast
8:15	Chair's Welcome and Introduction James W. Boyd, Chairman, John T. Boyd Company
8:30	Key Issues in Coal       • Generation fuel mix — Capacity additions         • Equipping emissions control       • Investment in new coal production capacity         • Investment in new coal production capacity       • Procurement strategies amid emissions/transportation constraints         Mark Morey, Director, CERA       James W. Boyd, Chairman, John T. Boyd Company
9:15	<ul> <li>Production Perspectives — Consolidation/A&amp;D, Coal Quality, and Mining Costs <ul> <li>Short term outlook regarding production reductions, cost increase pressures, transportation availability</li> <li>Long term outlook — Will producers add or take away production? <ul> <li>the effect of IGCC and scrubbers on production</li> <li>growth strategies; revaluating approach as markets and regulations change</li> </ul> </li> <li>Economics and challenges for coal producers <ul> <li>mining costs</li> </ul> </li> <li>Effects of rising commodity costs on operations — Diesel fuel, tires, explosives, and contractor costs for mining operations</li> <li>Safety regulations — What will be the extent of operational changes?</li> <li>Consolidation trends — The effect of CAPP consolidation</li> <li>A&amp;D <ul> <li>coal properties investment</li> <li>Coal quality — Availability, reliability, and value</li> </ul> </li> <li>Moderator: Michael S. Dudas, Managing Director, Bear, Stearns &amp; Co. Inc.</li> <li>Stevan B. Bobb, Group Vice President, Coal Marketing, BNSF Railway</li> <li>Scott Pack, Jr., President, Sales and Marketing, Foundation Energy Sales, Inc. Dan Rimstidt, President, Global Energy Consultants, LLC</li> </ul> </li> </ul>

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10:45	Networking & Refreshment Break
11:15	<ul> <li>Supply/Demand and Prices — The Raw Numbers         <ul> <li>Supply/Demand</li> <li>inter-basin competition; Ohio River Valley at center of the battleground</li> <li>Southeast; imports</li> <li>CAPP replacement</li> <li>demand forecasts by region                 <ul></ul></li></ul></li></ul>
12:45 p.m.	Luncheon
2:00	<ul> <li>Distribution Dynamics — Delivering Different Coals to Different Markets <ul> <li>State of investment in locomotives, railcars, bridges, and tracks West to East <ul> <li>how is track downtime being managed during repairs/upgrades?</li> </ul> </li> <li>Rail capacity initiatives for PRB <ul> <li>what affect will possible carbon legislation have on such PRB plans?</li> </ul> </li> <li>Changing trends in shipments of coal from the major supply regions to plants in the East and Southeast <ul> <li>how consumer needs are shifting from region</li> <li>will decreased production/transportation of CAPP open rail for more PRB and NAPP?</li> <li>how coal imports might offset transportation costs</li> </ul> </li> <li>Contract management <ul> <li>fuel surcharge changes; adjusting cost recovery mechanisms</li> <li>State of aging waterway infrastructure and its affect on supply/demand</li> <li>barges, dams, towboats, locks, and dams</li> </ul> </li> <li>Moderator: Mark Morey, Director, CERA</li> <li>Mark Knoy, President, AEP River Operations</li> <li>Chris Jenkins, Vice President, Coal and Automotive, CSX Transportation Jim Orchard, Director, Customer Service, Rio Tinto Energy America <ul> <li>Andrew J. Cebula, Vice President, Planning and Engineering, CANAC Inc.</li> </ul> </li> </ul></li></ul>

3:30	Networking & Refreshment Break		
4:00	<ul> <li>Coal Industry Creditworthiness — What is Wall Street Looking For Now?         <ul> <li>Generators</li> <li>Iong term power contracts, environmental compliance programs, regulated vs. non-regulated factors affecting credit</li> <li>Producers</li> <li>Iong term contracts, required financial margins, MOP capital, forward production commitments, growth in tons vs. earnings</li> </ul> </li> <li>Peter Rigby, Director, Utilities, Energy, and Project Finance, Standard &amp; Poors</li> </ul>		
4:45	Coal Capital — Valuation and Investor Issues For Transactions and Returns <ul> <li>Competition — Mine investment opportunities, growth trends, access to capital</li> <li>Reserve valuation — What can economically be extracted?</li> <li>U.S. reserve life — Proven and probable</li> <li>Attracting project/property investment from capital providers <ul> <li>location; access to rail</li> <li>coal quality; compatibility, reliability, and value</li> </ul> </li> <li>Ronald G. Stovash, President and Chief Executive Officer, PinnOak Resources, LLC</li> </ul>		
5:30	Wine & Cheese Networking Reception		
6:30	Close of Day One		
DAY TWO: Friday, S	September 21, 2007		
7:30 a.m.	Continental Breakfast		
8:15	Chair's Introduction James W. Boyd, Chairman, John T. Boyd Company		
8:30	<ul> <li>Mining Costs — Manage Capital for More Efficient and Safer Mining Operations</li> <li>Economical use of surface and underground mining technology         <ul> <li>automation and control</li> <li>underground robotics; automated longwall systems</li> <li>vehicles</li> <li>engineering design and construction</li> </ul> </li> <li>The effect of rising commodity prices — Steel, diesel fuel, China's demand for the same raw materials</li> <li>Lowering mining costs — Use of aftermarket parts, maximizing equipment, and increasing system uptime</li> <li>Labor — Retiring workforce, training new personnel, and how these issues affect production</li> </ul>		

	<ul> <li>Regulation/mine safety — Upgrading mine communications/infrastructure and compliance programs         <ul> <li>examine the details of new mine safety legislation</li> <li>How are increased mining costs affecting production and sales?</li> </ul> </li> <li>Moderator: Luke Popovich, Vice President, External Communications, National Mining Association         <ul> <li>Paul Goad Jr., Eastern Operations Vice President, Norwest Corp.</li> <li>Robert F. Pusateri, President, CONSOL Energy Sales Co.</li> <li>Elizabeth Chamberlin, Vice President, Safety and Training, Massey Coal Services, Inc.</li> </ul> </li> </ul>	
10:00	Networking & Refreshment Break	
10:15	<ul> <li>Consumption — Procurement Risk Management amid Inter-Basin Competition         <ul> <li>Prospects of building new coal fired plants</li> <li>Generation build trends; IGCC, coal-to-liquids, and the impact of nuclear</li> <li>Pollution control trends                 <ul></ul></li></ul></li></ul>	
11:45	Networking & Refreshment Break	
12:00 p.m.	<ul> <li>p.m.</li> <li>Emerging Technologies — Coal-to-Liquids/Coal-to-Natural Gas Markets and IGCC         <ul> <li>State of the CTL/CTNG market from a business development perspective. How will the technologies and emerging markets influence coal supply and demand?</li> <li>IGCC                 <ul></ul></li></ul></li></ul>	
1:00	Close of Conference	

#### **Conference and Registration Details**

Platts **30th Annual Coal Marketing Days** will be held September 20–21, 2007, at the Omni William Penn Hotel, Pittsburgh, PA.

#### Registration Fee

Early Bird Disc. Standard Rate Muni/Coop/Gov/t Conference \$1,195 \$1,395 \$995

The conference registration fee is payable in advance and includes breakfasts, luncheon(s), reception, refreshments, and post-conference documentation. Verification for the Muni/Coop/ Government Discount may be required. All onsite registrations will be charged an additional \$100.

#### Discounts

#### Discounts or promotional offers cannot be combined.

Early Bird Discount: Register by August 17, 2007 to save \$200 off your registration fee. Early Bird Discount may NOT be combined with the Team Discount, Muni/Coop/Government Discount, or any other promotional offer.

Team Discount: Register 3 attendees and send 1 additional attendee from your organization FREE. All registrations must be made and paid for at the same time to qualify. The Team Discount may NOT be combined with the Early Bird Discount or any other promotional offer.

Muni/Coop/Government Discount: Muni/Coop/Gov't attendees qualify for the Team Discount. Promotional offers and the Early Bird Discount cannot be applied to the Muni/Coop/Gov't Discount.

#### Venue

Omni William Penn Hotel 530 William Penn Place, Pittsburgh, PA 15219 www.omnihotels.com

Tel: 412-281-7100 (direct)

800-843-6664 (toll-free in the USA)

\*If you have any physical access or dietary restrictions, please call 781-860-6100 to notify us of your needs.

#### **Discount Accommodations**

A limited number of rooms has been reserved for Platts **30th** *Annual Coal Marketing Days* conference participants at the Omni William Penn Hotel at a rate of \$149/night, single or double occupancy. The discounted rate will be honored until **September 4**, **2007** — based on availability. Reserve by calling 800-843-6664 (toll-free in the USA) or 412-281-7100 (direct) and be sure to mention that you are attending **Platts 30th** *Annual Coal Marketing Days* to receive the discounted rate.

#### Substitution and Cancellation

Your registration may be transferred to a member of your organization up to 24 hours in advance of the conference. Cancellations must be received in writing on or before Thursday, September 6, 2007 in order to be refunded, less a \$195 administrative charge. No refunds will be made after this date: however, if you notify Platts of your cancellation in writing prior to the event, the registration fee less the \$195 administrative charge can be credited to another Platts conference within 6 months from the date of this conference. Credits must be applied at the time of registration. In case of conference cancellation, Platts liability is limited to refund of the conference registration fee only. Platts reserves the right to alter this program without prior notice.

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Business casual

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- **YES!** Please register me for Platts *30th Annual Coal Marketing Days!*
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